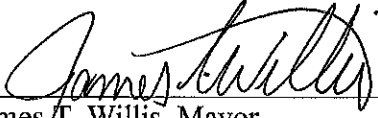


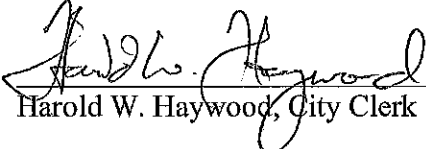
**ORDINANCE NO. O-2024-16**

**AN ORDINANCE AMENDING ELECTRIC RATE SCHEDULES AND  
SERVICE REGULATIONS**

**BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF LAURINBURG** that Ordinance No. O-2017-14 Electric Rate Schedule and Service Regulations, Ordinance No. O-2020-09, Ordinance Amending City of Laurinburg Electric Rate Schedule, and Ordinance No. O-2021-25, Ordinance Amending Electric Rate Schedule and Service Regulations, are hereby rescinded in their entirety and replaced with Exhibit A, Electric Rate Schedules and Service Regulations.

**ADOPTED** this the 16<sup>th</sup> day of April 2024.

  
\_\_\_\_\_  
James T. Willis, Mayor

  
\_\_\_\_\_  
Harold W. Haywood, City Clerk

**EXHIBIT A  
ORDINANCE NO. O-2024-16**

**CITY OF LAURINBURG, NORTH CAROLINA**

**UTILITY**

**SERVICE REGULATIONS**

**INSPECTION AND APPROVAL**

The City will not connect any electric service that has not been approved by the Inspection Department

**RIGHT-OF-WAY - EASEMENTS**

Electric service will not be installed until the Customer has conveyed to the City, without cost to the City, any necessary rights-of-way or easements required for the construction, maintenance, and operation of the facilities. Rights-of-way or easements shall be in a form that is satisfactory to the City.

**SUB - METERING**

These rates are not available for resale. No meters shall be installed on individual units beyond the City Meter.

**MORE THAN ONE DWELLING UNIT PER METER**

No Multifamily buildings or groups of buildings will be served with a single meter. Each dwelling unit must have a separately metered service.

When more than one dwelling unit is served by a single meter (applies only to existing arrangements), each and all dwelling units must comply with the requirement under AVAILABILITY paragraph of the SCHEDULE involved; and, the monthly bill shall be computed by dividing the total KWH metered during the billing period by the number of dwelling units; then calculating a bill "per dwelling unit". The total bill shall be the "per dwelling unit" bill multiplied by the number of dwelling units.

**THREE PHASE SERVICE**

When three (3) phase service is requested, but three (3) phase service is not provided for in the applicable SCHEDULE, or when three (3) phase service is requested for any loads less than 30 KW, the Customer shall make a contribution equal to the cost of the excess transformer capacity (minimum size of three (3) phase transformer banks is 3 -15 KVA units), plus the cost of 3 phase

metering equipment, less the cost of single phase meter. The Customer shall also pay an extra monthly charge for three (3) phase service as designated in the applicable RATE SCHEDULE.

### **UNDERGROUND ELECTRIC SERVICE**

All underground electric service shall be in conformance with the policies authorized by the City and as described in the "UNDERGROUND PROGRAM - CONDITIONS OF SERVICES".

### **THREE PHASE PROTECTION**

Customers receiving three (3) phase service shall provide three (3) phase protection. The City will not be liable for single phasing of any installation.

### **CONTRIBUTIONS REQUIRED FOR SPECIAL SERVICES**

#### **A. Temporary and Construction Service:**

- If served from an existing line and not more than one secondary pole is required, there will be a one-time charge of \$ 25.00, plus the monthly billing.
- If more than one secondary pole is required and/or a primary extension is required that is temporary, there will be a one time charge of \$ 25.00, plus the estimated cost of installing and removing the temporary facilities less salvage value of the materials.

#### **B. Intermittent Use or Test Type Service**

Service required for intermittent use and/or for short term application, or other instances where the use is anticipated to be less than :

- 80% of the installed transformer capacity (KW demand per month) and/or KWH of less than 50 hours use of the billing demand.

The Customer shall make a contribution equal to the estimated cost of the installation (excluding material cost of transformers); and, the MEDIUM COMMERCIAL rate schedule shall be used for billing (adjusted as required for demands less than 30 KW) except that the billing demand shall not be less than 80% of the installed transformer capacity.

#### **C. Changes in an existing electric service at the request of the Customer:**

- If changed from overhead to underground, the contribution shall conform with the UNDERGROUND PROGRAM
- For other changes, the contribution shall equal the estimated cost of the new facilities, plus the cost of removing the existing facilities, less salvage value of the materials.

D. Special services involving installation of electrical materials and/or equipment; or, special services involving Electric Department personnel or construction equipment not covered by the preceding paragraphs:

- Arrangements for such services shall be made in writing to the Electric Department of the City of Laurinburg.
- Charges for special services shall be determined administratively

### **ONE SERVICE TO EACH CUSTOMER**

Only one service at one secondary voltage will be provided and metered to a Customer. If the Customer requires an additional service connection and/or service at another secondary voltage, each additional service shall be separately metered and billed.

However, a single secondary service may be provided and metered at one location on a site with several commercial or industrial buildings. The Customer may make more than one connection to the service, provided the City Electric Department has no investment of labor or materials on the load side of the meter. And further provided that such multiple connections be made in full conformance with applicable Codes. The Customer shall be responsible for damage to City owned transformers or other equipment caused by overloads when the Electric Department has not been informed of additional or new loads. The Electric Department will only be responsible for voltage conditions at the meter location.

### **METER TESTING**

The City will periodically test all electric meters. At the request of a Customer, the City will test the meter for accuracy with no charge and without deposit, provided the meter has not been tested within the past two years. If it has been less than two years since the meter was tested, the Customer must make a deposit of \$ 25.00. Upon receipt of the deposit, the meter will be tested.

If the meter is found to be inaccurate, in that it registers two and one-half (2.5) percent fast, the City shall return to the customer the amount of any charge or deposit they may have paid in advance for such test; and, shall promptly adjust and repair the meter or shall install a correctly adjusted meter.

### **SERVICE CAPACITY**

The City will install capacity as required based on load information provided by the Customer.

- If the Customer's load values are overstated, the City may change the facilities to a lesser capacity adequate for the actual load.
- If the Customer's load values are understated or if the Customer increases the load without informing the City and executing the necessary agreements for

increasing capacity of the installation, the Customer shall be responsible for any loss of or damage to the City's facilities.

### **SPECIAL INSTALLATIONS OR FACILITIES**

The City will own, operate, and maintain all facilities on the source side of the point of delivery; including metering equipment, and including any special facilities required by the Customer.

Special facilities required or requested by the Customer will be provided. For special facilities, the Customer will pay a one-time charge based on the installation cost.

At the option of the City and in lieu of the one time payment, the Customer will pay a monthly facilities charge of two percent (2.0%) of the installed cost of the special facilities.

### **TAMPERING WITH AN ELECTRIC SERVICE**

Because of the danger to person and hazard to property, any person, contractor, company, or responsible party (including the homeowner or property owner) who makes any attachment to, or does any work on, an electric service without securing an inspection certificate and without alerting the City Electric Department prior to performing the work, shall be subject to the following:

1. Upon the first occurrence a warning shall be given (to contractors and others involved in electrical work, notice that this provision is being added to the SERVICE REGULATIONS shall be considered the first occurrence).
2. Upon the second occurrence by the same person, contractor, company, or responsible party, a second warning shall be given; and, an equitable or designated charge for the time, equipment, supervision, and all related costs incurred as a result of the event. The charge assessed shall be a minimum \$250.00.
3. In the event of an additional occurrence, the improper procedures or activities will be reported to the proper authorities, including the State of North Carolina Board of Examiners of Electrical Contractors, The Scotland County Inspection Department, and any other appropriate authorities; and, the minimum charge of \$250.00 shall be assessed.

### **PAYMENT AND SERVICE CHARGE FOR LATE PAYMENTS**

Bills shall be paid at the City Hall on or before the 15th day of the month during which the bill is due. If payment is not made within this period, a charge shall be added in accordance with the current applicable Schedule of Fees.

**EXHIBIT A  
ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

**SCHEDULE R  
RESIDENTIAL SERVICE**

AVAILABILITY

Available only to residential consumers for lighting, cooking, heating, refrigeration and incidental power service supplied to the individual residence or apartment, purchasing all of its power requirements from the City.

TYPE OF SERVICE

The City will furnish 60-cycle service through one meter, at one delivery point, at the following approximate voltage:

Single Phase, 120/240 Volts

SERVICE REGULATIONS

The applicable provisions of the current SERVICE REGULATIONS are made a part of this SCHEDULE.

RATE

Base Charge & Minimum	\$12.00
All kWh	12.141¢ Per kWh

For Three Phase Service add \$6.74/month

PAYMENT

Payment under this SCHEDULE shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

STATE SALES TAX

Sales Tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.

**EXHIBIT A  
ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

SCHEDULES OPR  
RESIDENTIAL TIME-OF-USE SERVICE

**AVAILABILITY**

**This schedule is closed to new customers.**

Available to Residential Consumers being served on Optional Rate Schedules OPJE or OPAL prior to the date of the effectiveness of this schedule.

Available only to Residential Consumers for lighting, cooking, heating, refrigeration and incidental power service supplied to the individual residence or apartment, purchasing all of its power requirements from the City.

These Schedules are not available with the additional benefits of any other load conservation program, switched load schedules, or other load management programs.

These rates are designed to provide customer benefits on an annual basis. Therefore, these Schedules cannot be selected by the customer on a seasonal (less than twelve months) basis. Customers withdraw from these Schedules, cannot reapply.

**TYPE OF SERVICE**

The City will furnish 60-cycle service through one meter, at one delivery point, at the following approximate voltage:

Single Phase, 120/240 Volts

**SERVICE REGULATIONS**

The applicable provisions of the current SERVICE REGULATIONS are made a part of this Schedule.

**MONTHLY RATES**

Base Charge	\$ 12.50
Off-Peak ¢/kWh	6.366 ¢
On-Peak ¢/kWh	45.016 ¢

## ON-PEAK AND OFF-PEAK HOURS

On-Peak and Off-Peak kWh will be determined by meter reading separating the On-Peak and Off-Peak consumption as follows:

- A. Summer Period - For service during the calendar months (On-Peak) beginning April 1st and ending midnight October 15th
  - On-Peak Hours- between 2:00 PM and 6:00 PM Monday through Friday, excluding Holidays.
- B. Winter Period - For service during the calendar months (On-Peak) beginning midnight October 15th and ending March 31st
  - On-Peak Hours-between 7:00 AM and 10:00 AM Monday through Friday, excluding Holidays
- C. Summer/Winter - Periods not described above are Off-Peak (Off-Peak) periods including weekends and Holidays

The Holidays Are:

All hours for the following holidays will be considered Off-Peak : New Year's Day, MLK Jr. Day, Good Friday, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day and the day after, and Christmas Day; and any other holidays on the city's holiday schedule. When one of the above holidays falls on a Saturday, the Friday before will be considered Off-Peak; when the holiday falls on a Sunday, the following Monday will be considered Off-Peak.

## ADJUSTMENTS

The months of Summer/Winter seasons and the hours of Off-Peak and On-Peak usage may be adjusted to reflect changes in wholesale power supply contract provisions.

## PAYMENT

Payment under this Schedule shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

## STATE SALES TAX

Sales Tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.



**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

SCHEDULE SG  
SMALL COMMERCIAL AND INDUSTRIAL SERVICE

AVAILABILITY

Available only to commercial or industrial consumers for lighting, cooking, heating, refrigeration and other power service supplied to the individual store, commercial or industrial establishment purchasing all of its power requirements from the City, and having a demand less than 30 kW. When the demand exceeds 30 kW, or a previous past demand has exceeded 30 kW, SCHEDULE MG will apply.

Space shall be provided on the property for the installation of facilities necessary for the City to install the service equipment.

SERVICE REGULATIONS

The applicable provisions of the current SERVICE REGULATIONS are made a part of this SCHEDULE.

TYPE OF SERVICE

The City will furnish 60-cycle service through one meter at one of the following voltages:

Single phase, 120/240 volt

Three phase, 120/208 volt or three phase 277/480 volt, 4 wire WYE connected circuit. (\$7.45 per month will be added to the bill).

(Prospective consumers should ascertain the available type of service by inquiry at the City Hall before purchasing equipment.)

Customers receiving three-phase service shall provide three phase protection. The City will not be liable for single phasing of any installation.

RATE

Base charge & Minimum	\$19.00
1st 2,000 kWh	14.293¢ per kWh
All above 2,000 kWh	10.813¢ per kWh

Plus \$7.45 Per Month for Three Phase Service

PAYMENT

Payment under this SCHEDULE shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

STATE SALES TAX

Sales Tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.

**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

SCHEDULE MG  
MEDIUM COMMERCIAL AND INDUSTRIAL SERVICE

AVAILABILITY

Available only to commercial consumers for lighting, cooking, heating, refrigeration, and other power service supplied to the individual store, commercial or industrial establishment purchasing all of its power requirements from the City, and having a demand greater than 30 kW.

Space shall be provided on the property for the installation of all facilities necessary for the City to install the service equipment.

The Utility will install primary service, and necessary transformation at a location on the customer's property which is mutually agreed upon. Such location may be adjacent to the building complex, but in any event, shall be on the near side of the complex toward the Utility's primary lines. Coordination of the secondary connection shall be mutually agreed upon. The Utility reserves the privilege of metering on either the primary or secondary side of the transformer.

Should the customer request underground service, the SERVICE REGULATIONS and other Regulations relative to underground service shall apply.

SERVICE REGULATIONS

The applicable provisions of the current SERVICE REGULATIONS are made a part of this SCHEDULE.

TYPE OF SERVICE

The City will furnish 60 cycle service through one meter at one of the following voltages:

Single phase, 120/240 volt

Three phase, 120/208 volt or three phase 277/480 volt, 4 wire WYE connected circuit.

Three phase, 14.4/24.9 kV, 4 wire WYE connected circuit.

(Prospective consumers should ascertain the available type of service by inquiry at the City Hall before purchasing equipment)

Customers shall provide three-phase protection. The City will not be liable for single phasing of any installation.

RATE

Minimum Bill \$300.00

Demand Charge

\$ 0.00 for the first 30 kW Billing Demand

\$ 10.00 per kW for all above 30 kW Billing Demand

Energy Charge

8.329¢ per kWh for all the kWh

BILLING DEMAND

The Billing Demand shall be the maximum kW registered for the billing month on the demand meter during a 15 minute interval, but not less than 80% of the Demand Peak measured during the preceding 12 month period, or in no event less than 30 kW.

Where the power factor of the consumer's installation is less than 85%, the City may correct the kW demand for that month by multiplying by 85 and dividing by the actual power factor.

PAYMENT

Payment under this SCHEDULE shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

STATE SALES TAX

Sales tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.

**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

SCHEDULE LG

LARGE COMMERCIAL AND INDUSTRIAL SERVICE

AVAILABILITY

Available only to commercial consumers for lighting, cooking, heating, refrigeration, and other power service supplied to the individual store, commercial or industrial establishment purchasing all of its power requirements from the City and having a demand greater than 1,000 kW.

Space shall be provided on the property for the installation of facilities necessary for the City to install the service equipment.

SERVICE REGULATIONS

The applicable provisions of the current SERVICE REGULATIONS are made a part of this SCHEDULE.

TYPE OF SERVICE

The City will furnish 60-cycle service through one meter at one of the following voltages:

Three phase, 120/208 volt or three phase 277/480 volt, 4 wire WYE connected circuit.

Three phase, 14.4/24.9 kV, 4 wire WYE connected circuit.

(Prospective consumers should ascertain the available type of service by inquiry at the City Hall before purchasing equipment.)

Customers shall provide three phase protection. The City will not be liable for single phasing of any installation.

The Utility will install primary service and necessary transformation at a location on the customer's property which is mutually agreed upon. Such location may be adjacent to the building complex, but in any event, shall be on the near side of the complex toward the Utility's primary lines. Coordination of the secondary connection shall be mutually agreed upon. The Utility reserves the privilege of metering on either the primary or secondary side of the transformer.

Should the customer request underground service, the Service Regulations and other Regulations relative to underground service shall apply.

RATE

Demand Charge

1 <sup>st</sup> 1,000 KW	\$15,500.00
All over 1,000 kW	\$15.50

Energy Charge

7.154 ¢ Per KWH for all the kWh

BILLING DEMAND

The Billing Demand shall be the maximum kW registered for the billing month on the demand meter during a 15 minute interval; but not less than 80% of the Demand Peak measured during the preceding 12 month period, or in no event less than 1,000 kW.

Where the power factor of the consumer's installation is less than 85%, the City may correct the kW demand for that month by multiplying by 85 and dividing by the actual power factor.

PAYMENT

Payment under this SCHEDULE shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

STATE SALES TAX

Sales tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.

**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

SCHEDULE SCS  
SMALL CHURCH AND SCHOOL SERVICE

AVAILABILITY

Available only for church use for lighting, cooking, heating, refrigeration, air conditioning, and other purposes associated with the normal operation, and having a demand less than 30 kW. When the demand exceeds 30 kW, or a previous past demand has exceeded 30 kW, SCHEDULE MCS (Churches) or MSS (Schools) will apply.

TYPE OF SERVICE

The City will furnish 60 cycle service through one meter at one of the following voltages:

Single phase, 120/240 volt

Three phase, 120/208 volt or three phase 277/480 volt, 4 wire WYE connected circuit (\$14.87 per month will be added to the bill for 3Ø service).

Customers receiving three-phase service shall provide three phase protection. The City will not be liable for single phasing of any installation.

Prospective consumers should ascertain the available type of service by inquiry at the City Hall before purchasing equipment.

SERVICE REGULATIONS

The applicable provisions of the current SERVICE REGULATIONS are made a part of this SCHEDULE.

RATE

Base Charge	\$ 17.00
1st 2,000 kWh	12.345¢ per kWh
All additional kWh	11.751¢ per kWh

Plus \$14.87 Per Month for Three Phase Service

PAYMENT

Payment under this SCHEDULE shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

STATE SALES TAX

Sales tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.



**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

SCHEDULE MCS  
MEDIUM CHURCH SERVICE

AVAILABILITY

Available only for church use for lighting, cooking, heating, refrigeration, and having a demand greater than 30 kW.

Space shall be provided on the property for the installation of all facilities necessary for the City to install the service equipment.

The Utility will install primary service, and necessary transformation at a location on the customer's property which is mutually agreed upon. Such location may be adjacent to the building complex, but in any event, shall be on the near side of the complex toward the Utility's primary lines. Coordination of the secondary connection shall be mutually agreed upon. The Utility reserves the privilege of metering on either the primary or secondary side of the transformer.

Should the customer request underground service, the SERVICE REGULATIONS and other Regulations relative to underground service shall apply.

SERVICE REGULATIONS

The applicable provisions of the current SERVICE REGULATIONS are made a part of this SCHEDULE.

TYPE OF SERVICE

The City will furnish 60-cycle service through one meter at one of the following voltages:

Single phase, 120/240 volt

Three phase, 120/208 volt or three phase 277/480 volt, 4 wire, WYE connected circuit.

Three phase, 14.4/24.9 kV, 4 wire WYE connected circuit.

(Prospective consumers should ascertain the available type of service by inquiry at the City Hall before purchasing equipment.)

Customers shall provide three phase protection. The City will not be liable for single phasing of any installation.

RATE

Minimum Bill                      \$ 225.00

Demand Charge

\$ 0.00 for the first 30 kW Billing Demand

\$ 7.50 per kW for All above 30 kW Billing Demand

Energy Charge

7.769 ¢ Per KWH for all the kWh

BILLING DEMAND

The Billing Demand shall be the maximum kW registered for the billing month on the demand meter during a 15 minute interval, but not less than 80% of the Demand Peak measured during the preceding 12 month period, or in no event less than 30 KW.

Where the power factor of the consumer's installation is less than 85%, the City may correct the kW demand for that month by multiplying by 85 and dividing by the actual power factor.

PAYMENT

Payment under this SCHEDULE shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

STATE SALES TAX

Sales tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.

**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

SCHEDULE MSS  
MEDIUM SCHOOL SERVICE

AVAILABILITY

Available only for school use for lighting, cooking, heating, refrigeration, and having a demand greater than 30 kW.

Space shall be provided on the property for the installation of all facilities necessary for the City to install the service equipment.

The Utility will install primary service, and necessary transformation at a location on the customer's property which is mutually agreed upon. Such location may be adjacent to the building complex, but in any event, shall be on the near side of the complex toward the Utility's primary lines. Coordination of the secondary connection shall be mutually agreed upon. The Utility reserves the privilege of metering on either the primary or secondary side of the transformer.

Should the customer request underground service, the SERVICE REGULATIONS and other Regulations relative to underground service shall apply.

SERVICE REGULATIONS

The applicable provisions of the current SERVICE REGULATIONS are made a part of this SCHEDULE.

TYPE OF SERVICE

The City will furnish 60 cycle service through one meter at one of the following voltages:

Single phase, 120/240 volt

Three phase, 120/208 volt or three phase 277/480 volt, 4 wire WYE connected circuit.

Three phase, 14.4/24.9 kV, 4 wire WYE connected circuit.

(Prospective consumers should ascertain the available type of service by inquiry at the City Hall before purchasing equipment)

Customers shall provide three-phase protection. The City will not be liable for single phasing of any installation.

RATE

Minimum Bill                      \$ 250.00

Demand Charge

\$ 0.00 for the first 30 kW Billing Demand

\$ 8.33 per KW for All above 30 kW Billing Demand

Energy Charge

7.627 ¢ Per kWh for all the kWh

BILLING DEMAND

The Billing Demand shall be the maximum kW registered for the billing month on the demand meter during a 15 minute interval, but not less than 80% of the Demand Peak measured during the preceding 12 month period, or in no event less than 30 kW.

Where the power factor of the consumer's installation is less than 85%, the City may correct the kW demand for that month by multiplying by 85 and dividing by the actual power factor.

PAYMENT

Payment under this SCHEDULE shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

STATE SALES TAX

Sales tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered after June 1, 2024.

**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

**Load Management Program**  
**Credits to Participating Customers**

Air Conditioning Control - \$9.00 each month for bills rendered on the first of the months of July, August, September, and October or a total of \$36.00 per year.

Hot Water Heater Control - \$2.00 each month or a total of \$24.00 per year.

This Program was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.

**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

RIDER RER

RESIDENTIAL SERVICE RIDER  
RENEWABLE ENERGY GENERATION RIDER  
(Experimental)

AVAILABILITY

Available to residential customers in conjunction with any of the City's Residential Rate Schedules. A request for service under this Rider shall be subject to the City's approval, which will include an approval from the City's Wholesale Electric Supplier under the conditions in the Power Coordination Agreement.

This Rider is applicable to customers who operate an approved renewable generating system, without battery storage, located and used at the customer's primary residence, where part or all the electrical requirements of the customer can be supplied from the customer's generating system.

The rated capacity of the generating system shall not exceed the lesser of the Customer's estimated maximum monthly demand or 20 kW. The generating system will be connected in a bilateral metering arrangement. The installation must be manufactured, installed, and operated in accordance with governmental and industry standards and in accordance with all requirements of the local codes and must fully conform with the City's applicable renewable energy generation application and attachments. The applicable provisions of the basic Rate Schedules that would otherwise apply to the particular service.

The rider is available on case-by-case bases until the City's renewable limit is exceeded, per the City's Electric Supplier under the conditions in the Power Coordination Agreement.

TYPE OF SERVICE

The City will furnish 60-cycle service through one meter at one of the following voltages:

Single phase, 120/240 volt

Three phase, 120/208 volt or three phase 277/480 volt, 4 wire WYE connected circuit.

(Prospective consumers should ascertain the available type of service by inquiry at the City Hall before purchasing equipment.)

Customers shall provide three-phase protection. The City will not be liable for single phasing of any installation.

SERVICE REGULATIONS

The applicable provisions of the current SERVICE REGULATIONS are made a part of this SCHEDULE.

Should the customer request underground service; the SERVICE REGULATIONS and other Regulations relative to underground service shall apply.

#### SPECIAL CONDITIONS

Customers shall apply for this Experimental Rate by requesting the Rider and affirming all information as described on the APPLICATION and AGREEMENT Form.

1. Customer must complete and submit an "Application for Interconnecting an Approved Renewable Energy Generating System and pay a One Hundred (\$100) non-refundable processing fee. Upon receipt page two of the Application "Certificate of Completion for Renewable Energy System form will be completed by the City of Laurinburg prior to the customer receiving service under this Rider. The Agreement shall include the renewable energy generator interconnection standards for systems up to twenty (20) kW that describes the conditions related to interconnection with the City's Electric System.
2. Customer's service installation and transaction shall be a bilateral arrangement with two standard residential meters, one which measure all provided by the City for energy consumed by the customer, and the other meter to measure the output of the customer's generator.
3. If the City determines that it is necessary to install extra dedicated equipment to protect the safety and adequacy of electric service provided to its Customers, the Customer shall pay a monthly facilities charge of 2% of the installed cost of any additional equipment.
4. The City shall have the right to install, operate, and monitor special equipment to measure Customer's electric load, generating system output, or any part of installation to obtain any other data necessary to determine the operating load characteristics and effects of the installation.
5. The City reserves the right to test the Customer's installation and equipment for compliance with the applicable interconnection standards. Should the City determine that the customer's installation and equipment is in violation of the interconnection standards, The City shall terminate service under this Rider until the equipment is repaired to the satisfaction of the City personal? In the event that the Customer violated any Terms or conditions of this Rider, the service under this Rider will be terminated immediately.

#### RENEWABLE ENERGY CERTIFICATES

All "renewable energy certificates" (RECS), associated with the solar photo-voltaic generation system shall be conveyed to the City and the Customer certifies that the RECS have not and will not be remarketed or otherwise resold for any purpose, including another renewable energy portfolio standard or voluntary purchase of renewable energy certificates in North Carolina or in any other state or country for the Contract period.

#### CONTRACT PERIOD

The Contract Period for service under this Rider shall be one (1) year and thereafter shall

be renewed for successive one-year periods. After the initial one-year period, the Customer may terminate service under this Rider by giving sixty (60) days previous notice of the date of termination to the City Billing Department. The City may terminate service under this Rider at any time upon written notice to the Customer (Special Conditions - item 5)

#### ADDITIONAL CHARGES

The Customers shall pay a One Hundred dollar (\$100) non-refundable processing fee at the time of application.

The Customer shall pay an additional meter charge of three dollars (\$3.00) a month for meter reading and accounting services.

#### MONTHLY CREDIT

Option 1 - Energy measured as kilowatt-hours (kWh) at the renewable energy generator meter shall be credited at the approved rate of 4.87¢/kWh

Option 2 – Customers with qualified systems may apply for a Contract with North Carolina Green Power (NCGP) for credits. If the Customer chooses this option, The City will provide monthly billing information to the Customer as required by NCGP. The City will not provide any credits to the Customer during the NCGP contract period.

#### PAYMENT

Payment under this SCHEDULE shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

#### STATE SALES TAX

There are no sales taxes paid for purchased electricity.

This SCHEDULE RIDER was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.



**EXHIBIT A  
ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

SCHEDULE PR  
RECREATIONAL PARK SERVICE

AVAILABILITY

Available only for Ball Parks and other such in association with **Public** Recreational facilities as a part of a non-profit endeavor.

TYPE OF SERVICE

The City will furnish 60-cycle service through one meter, at one delivery point, at the following approximate voltage:

Single Phase, 120/240 Volts

Three Phase, 120/208 Volts or Three Phase 277/480 volt, 4 wire WYE

SERVICE REGULATIONS

The applicable provisions of the current SERVICE REGULATIONS are made a part of this SCHEDULE.

RATE

Minimum	\$8.00
Flat Rate	15.632¢ per kWh

PAYMENT

Payment under this SCHEDULE shall be in conformance with the "SERVICE REGULATIONS" as referenced above.

STATE SALES TAX

Sales Tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.

**EXHIBIT A  
ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

**RIDER - GP  
PARALLEL GENERATION OPERATION**

AVAILABILITY

This RIDER may be available to any Non-Residential customer, except those on an “Off-Peak” Service Rate. A request for service under this Rider shall be subject to City Approval, which shall include comprehensive evaluation including, but not limited to the following:

- Adequacy of equipment and installation
- Experience and qualifications of operating personnel and/or contract arrangements with a third party for maintenance and “control” of operating procedures. Annually the Customer shall inform the City of any change in personnel or contract arrangements.
- The customer shall complete the “Form of Notice”.

This RIDER is available to customers who may be damaged by loss of power from the City System, and/or use waste heat from the generator.

SERVICE REGULATIONS AND CONDITIONS

The applicable provisions of the City’s SERVICE REGULATIONS are made a part of this RIDER, and applicable provisions of the City’s REGULATIONS – UNDERGROUND SERVICE TO COMMERCIAL INSTALLATIONS shall apply, including any changes to the service facilities.

The customer shall provide:

- The paralleling control package, including the disconnect breaker for the city service, provisions for connecting a city owned meter to the load side of the generator, provisions relative to City operation of the source breaker, and any other equipment or facilities as required for coordination or metering.
- Detailed steps of mutually agreed operation and paralleling procedures shall permanently attached on or near the control panel.
- Relays that are directional and limit the generation to the customer’s load shall be installed.

RATE

All provisions of the applicable Rate Schedule for the customer shall apply under this RIDER.

Charges to the Customer

As determined by the applicable Rate Schedule.

Credits to the Customer (in the form of KW demand credits to each monthly bill for the KW generated during the System peak period during the preceding month.)

<u>(Hours Use) – (Monthly)</u>	<u>Credit (\$ per KW)</u>
Below 500 KW	\$ 8.00
Above 500 KW	\$ 9.00

DEFINITIONS

System Billing – Demand and usage per Rate Schedule (Source Meter)

Demand Credit – Determined by the City’s meter measuring the load, integrated for 60 minutes, with time stamp (or another method approved by the City).

Peak Period - The peak period is the maximum KW registered during the monthly peak period, defined as the one-hour coincident peak of the City’s monthly billing demand period.

Load Factor – The hour’s use of the highest monthly demand as registered by the source meter.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on or after June 1, 2024.

**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

CITY OF LAURINBURG, NORTH CAROLINA

SCHEDULE PH  
PUBLIC HOUSING SERVICE

AVAILABILITY

Available only to Public Housing Units directly and completely under the control of the Public Housing Authority for energy used by the dwelling units and associated administrative activities.

SUB-METERING

No meters shall be installed on individual units for the purpose of billing each tenant. With approval of the City of Laurinburg Electric Department, sub-meters may be installed to determine use and charges to tenants in excess of allotment, to obtain statistical information, etc.

TYPE OF SERVICE

The City will furnish 60 cycle service through one meter, at one delivery point, at one of the following voltages: (Customer shall own and maintain all facilities beyond the point of metering)

Single phase at 120/240 volts or Three phase at 120/208 volts.

RATE

Applicable to single, grouped or multiple dwelling units, with secondary metering; and, with the bills being mailed directly to the Housing Authority, and the Housing Authority issuing a single check in payment for the group of bills.

- A. For units separately and individually metered, the rate shall be the applicable Residential Rate less \$1.00 per unit.
- B. For grouped or multiple units off a single meter, the rate shall be the applicable Residential Rate determined by:
  - 1. Dividing the total use by the number of units served.
  - 2. Determining the bill per unit from the applicable Residential Schedule.
  - 3. Multiplying the bill per unit by the number of units.
  - 4. Reducing the total bill by \$1.00 multiplied by the of number of units

MINIMUM BILL

The minimum bill shall be the minimum established by the applicable Residential Schedule for each unit multiplied by the number of units served by each meter.

SERVICE REGULATIONS

The applicable provisions of the current "SERVICE REGULATIONS" are made a part of this SCHEDULE.

STATE SALES TAX

Sales tax as imposed by the State of North Carolina will be shown as a separate item on each monthly bill.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.

**EXHIBIT A**  
**ORDINANCE NO. O-2024-16**

**BILATERAL METERING FOR RENEWABLE ENERGY  
GENERATION RIDER - RESIDENTIAL SERVICE-RE**

AVAILABILITY

This Rider is available in conjunction with the City's Residential Service electric rate tariff for Customers operating a solar/photovoltaic system, without battery storage, located and used at the Customer's primary residence, where part or all of the electrical requirements of the customer can be supplied from the Customer's generating system.

Rated capacity of the generating system shall not exceed the lesser of the Customer's estimated maximum monthly kilowatt demand or 10 kW for residential systems. The generating system that is connected in parallel operation with service from the City and located on the Customer's premises must be manufactured, installed, and operated in accordance with governmental and industry standards and must fully conform with the City's applicable renewable energy interconnecting interface criteria.

This Rider is available on a first-come, first-serve basis, except that the aggregate capacity of the Customer's generator shall not exceed 5% of the City's retail peak load for the prior calendar year. If a Customer's proposed installation results in exceeding the limit, the Customer will be notified that service under this Rider will not be allowed. In no event will energy delivered to the City be used to offset purchases in a different period or a different season.

TYPE OF SERVICE - This Rider is applicable to single phase residential electric service of the same available type supplied to Customer's premises at one point of delivery.

ADDITIONAL METER CHARGE - The Customer shall pay an additional meter charge of \$3.00 per month for meter reading and account servicing.

MONTHLY CREDIT - Energy measured as kilowatt-hours at the renewable energy generator meter shall be credited at \$0.0519 per kWh effective as of August 1, 2021 in increments of the nearest kWh units. Said rate shall be reviewed annually and/or at such time as a wholesale rate increase is received by the City.

Customers with qualified systems are encouraged to also apply for NCGP credits through the NC Green Power Program <http://www.ncgreenpower.org/>.

SPECIAL CONDITIONS

1. Customer must fill out and submit an "Application for Interconnecting a Residential Photovoltaic Facility - Page 1" which can be obtained from the Consumer Billing Department, a \$100 non-refundable processing fee, and a "Certificate of Completion for Residential Photovoltaic Facility - Page 2" form prior to receiving service under this Rider. Agreement shall include the renewable energy generator interconnection standards for systems up to 10 kilowatts capacity for residential systems that describes the conditions related to interconnection of with City's electrical system.

2. Customer's service installation and transaction shall be a bilateral arrangement with two standard residential meters, one of which will measure all energy provided by the City for energy consumed by the customer, and the other meter to measure the output of the customer's generator.

3. In the event City determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, Customer shall pay a Monthly Facilities Charge of 2% of the installed cost of said additional facilities. The minimum Monthly Facilities Charge shall not be less than \$25.00.

4. Customer grants City the right to install, operate, and monitor special equipment to measure Customer's load, generating system output, or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation. Customer also grants City the right to utilize Customer's telephone line to transmit data from City's meter and special equipment.

5. The City reserves the right to test the Customer's equipment for compliance with the applicable interconnection standards. Should the City determine that the equipment is in violation of the interconnection standards, the City shall disconnect the equipment and it shall remain disconnected until the equipment is repaired to the satisfaction of the authority responsible for inspection of the installation.

CONTRACT PERIOD - Contract Period for service under this Rider shall be one year and thereafter shall be renewed for successive one-year periods. After the initial period, Customer may terminate service under this Rider by giving at least sixty (60) days previous notice of such termination in writing to the City. The City may terminate service under this Rider at any time upon written notice to Customer. In the event that Customer violates any of the terms or conditions of this Rider, or operates the generating system in a manner which is detrimental to the City or its customers, service under this Rider may be terminated immediately.

This SCHEDULE was adopted by formal action of the City Council, City of Laurinburg, North Carolina, at the meeting on April 16, 2024; to be in effect for bills rendered on and after June 1, 2024.

